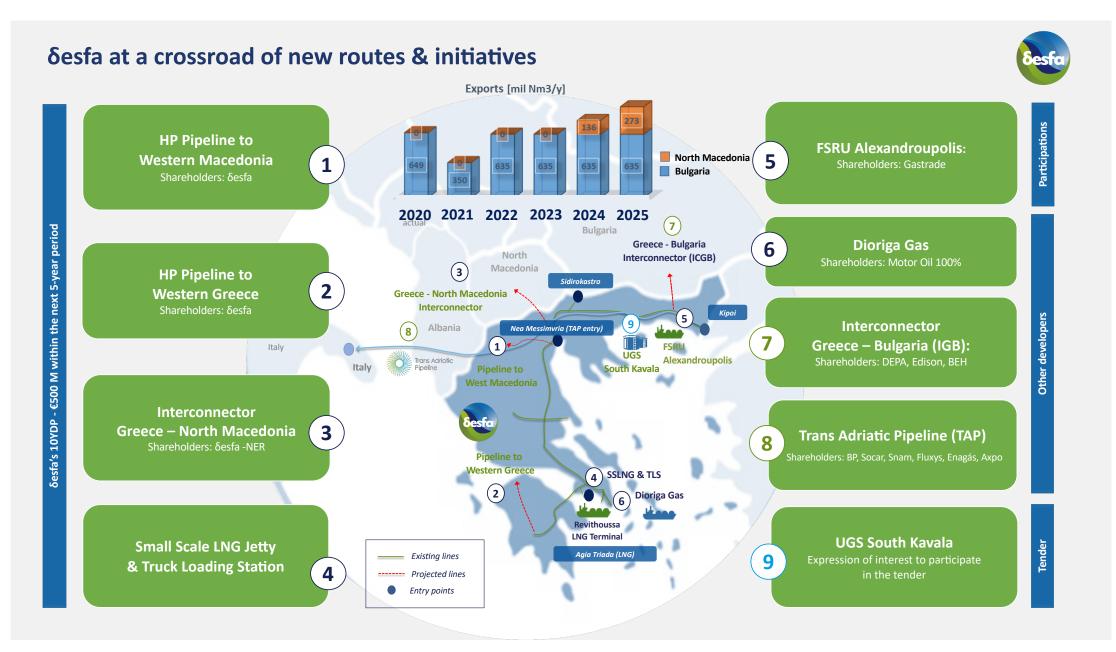


Enabling a Sustainable Energy Future for Greece

The hydrogen era: The transition to a net zero economy

Maria Rita Galli, CEO

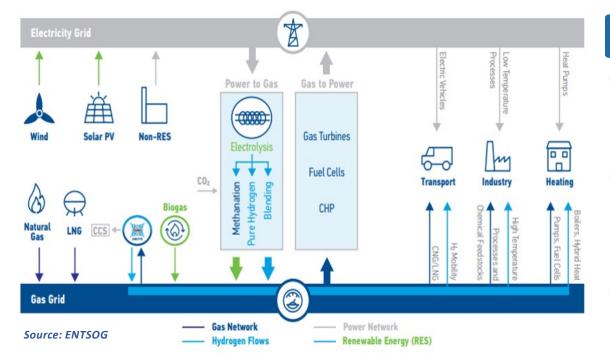
Thessaloniki, 14.09.2021



Driving towards a Decarbonized Future: Preparing The Network for Renewables



Energy Transition will be based on green power and decarbonized gases



EU Green Deal: net zero by 2050

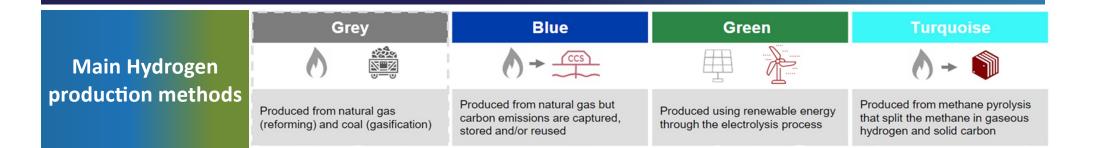
- The pathway to net zero requires fast and sustainable development of both clean power production and new renewable gases technology to gradually substitute today's fossil fuels.
- Decarbonization of the electricity supply remains a key element towards a carbon-free system, however, molecules will still be needed for different parts of the value chain (e.g. balancing and storage, intensive industry, long-distance transportation, residential thermal needs).
- Hydrogen will stand as a key renewable gas (along with biomethane and synthetic fuels) and play an important role in the energy transition, as it is a valuable energy source that can be produced sustainably and distributed widely.

δesfa aims to become an essential driver of tomorrow's energy systems, promoting renewable gases and power & gas sector coupling

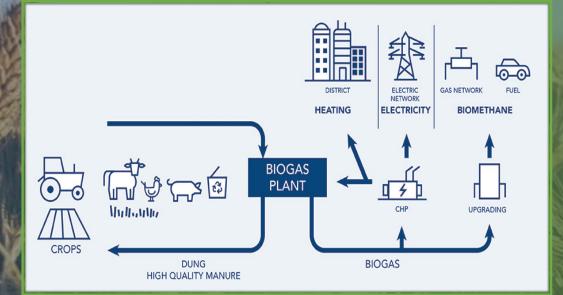


Hydrogen is gradually becoming a part of the clean-energy mix for a sustainable and affordable energy future

- Hydrogen is the cleanest possible, totally non-polluting fuel, that can be used to store, move, and deliver energy produced from other sources. It has potential uses in various end-use sectors, including industry, transport, power and distributed energy.
- Hydrogen is already used today in specific sectors, most of it being produced directly from fossil fuels –natural gas, coal and oil, however the rapid technological progress in the field is leading to multiple other ways of producing it.
- Especially the production of hydrogen from the water electrolysis using RES (green hydrogen) is assumed to be the cleanest method by converting renewable energy to a storable and total carbon-free fuel.
- Existing natural gas infrastructure could transport blends of hydrogen, providing a solid first step for the development of the market and connecting hydrogen production sites with potential demand until dedicated (or repurposed) hydrogen pipelines are required.







Biomethane can contribute to **emission reduction** targets by **leveraging existing gas networks** and **increasing domestic methane production**.

This perspective would also have a **positive impact on the agri-food sector**, promoting an economic model based on sustainability and resource-friendliness, which at the same time **significantly strengthens local economies**.

Exchange of best practices between δ esfa and its shareholders:

- ✓ Preparation of pilot projects
- ✓ Cooperation with stakeholders in the country

Biomethane is produced in two stages:

Production of raw biogas - mainly through anaerobic digestion of biomass



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Removing incompatible components (CO2), a process also known as "upgrading".



Energy Transition: δesfa driving towards a decarbonized future for the Greek energy market



Preparing our current and future infrastructure to accept hydrogen volumes

Long term strategy study for renewable gases (to be incorporated for the first time in our Development Study)

Participation in the national hydrogen committee for the preparation of the Greek Hydrogen strategy

Participation in all the relevant discussions for EU legislative amendments (taxonomy, TEN-E, costs for hydrogen infrastructure)

Participation in the White Dragon project (IPCEI candidate)

Cooperation with relevant EU associations (Hydrogen Europe, European Hydrogen backbone, ENTSOG, GIE, Gas for Climate, etc.)

Participation in a R&D for pyrolysis (with CERTH)



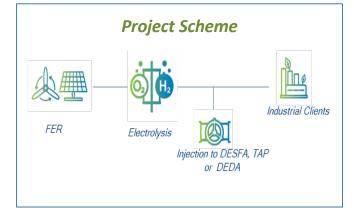
- 1. Contribute to the design of national H2 strategy and engage in the discussion regarding the ongoing developments on an EU level
- 2. Define and promote δesfa's role in the context of the European and Greek Hydrogen strategy
- 3. Assess the readiness of our system's capability to accept hydrogen volumes
- 4. Identify and prioritize business opportunities over the next years
- 5. Identify and prepare pilot hydrogen and biomethane projects



δesfa's IPCEI proposal: participation in the "White Dragon" cluster project



- West Macedonia, the region with most intensive use of lignite in the country, is looking for new sustainable production model, with a production of H2 from solar panels
- White Dragon cluster project foresees green GW-scale PV electricity production to fill the gap from the decommissioning of the lignite power plants, while the excess electricity will be used for the production of green H2
- The produced green H2 will be partly converted into dispatchable electricity and heat by HTFC, and partly transported towards large hydrogen consumers of the country



... Project to support the kick-start of H2 in Greece



project

Sesfa's

 Development of hydrogen transport system

1st phase:

- Comprehensive assessment and gap analysis of the NGTS to accept and transport H2 blends.
- Injecting of excess H2 produced (White Dragon project) into the W. Macedonia pipeline - Quality control and reverse flow design to main transmission system.

2nd phase:

- Adaptation measures for H2 blending; possible temporal de-blending solutions for high capacities.
- Detailed market assessment for production, consumption and storage of H2 potential.
- Design of a dedicated hydrogen pipeline, based on the assessment results and in line with the regulatory framework.

3rd phase:

 Construction of dedicated H2 pipeline, connecting the industrial clusters of Athens, Corinth, Thessaloniki, Kavala fertilizer company and storage site; Potential interconnections to west and east Balkan.



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